

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
February 2001**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,840	—	8,484	22	-492	0	14,813	24	0
<b>Natural Gas Liquids and LRGs</b> .....	1,728	527	337	—	-113	—	360	60	2,284
Pentanes Plus .....	278	—	74	—	16	—	105	1	229
Liquefied Petroleum Gases .....	1,450	527	263	—	-129	—	255	59	2,055
Ethane/Ethylene .....	626	18	5	—	84	—	0	0	565
Propane/Propylene .....	502	529	222	—	-160	—	0	41	1,372
Normal Butane/Butylene .....	144	-23	28	—	-55	—	162	18	24
Isobutane/Isobutylene .....	179	2	8	—	2	—	93	0	94
<b>Other Liquids</b> .....	136	—	634	—	363	—	376	37	-6
Other Hydrocarbons/Oxygenates .....	309	—	48	—	12	—	318	28	0
Unfinished Oils .....	—	—	309	—	191	—	128	0	-11
Motor Gasoline Blend. Comp. ....	-173	—	277	—	160	—	-65	9	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-4	0	5
<b>Finished Petroleum Products</b> .....	246	15,962	2,007	—	3	—	—	893	17,318
Finished Motor Gasoline .....	246	7,535	400	—	-151	—	—	128	8,203
Reformulated .....	—	2,422	189	—	-30	—	—	9	2,632
Oxygenated .....	725	161	0	—	(s)	—	—	1	886
Other .....	-480	4,952	210	—	-121	—	—	119	4,685
Finished Aviation Gasoline .....	—	16	9	—	2	—	—	0	22
Jet Fuel .....	—	1,497	222	—	-44	—	—	18	1,744
Naphtha-Type .....	—	(s)	0	—	-3	—	—	2	1
Kerosene-Type .....	—	1,497	222	—	-40	—	—	16	1,743
Kerosene .....	—	81	5	—	-2	—	—	4	84
Distillate Fuel Oil .....	—	3,621	668	—	-35	—	—	116	4,208
0.05 percent sulfur and under .....	—	2,489	188	—	83	—	—	25	2,568
Greater than 0.05 percent sulfur ...	—	1,131	481	—	-118	—	—	91	1,639
Residual Fuel Oil .....	—	743	423	—	46	—	—	171	950
Naphtha For Petro. Feed. Use .....	—	162	119	—	-9	—	—	0	290
Other Oils For Petro. Feed. Use .....	—	202	122	—	19	—	—	0	305
Special Naphthas .....	—	55	4	—	5	—	—	12	41
Lubricants .....	—	172	12	—	2	—	—	21	161
Waxes .....	—	18	4	—	1	—	—	3	18
Petroleum Coke .....	—	754	1	—	29	—	—	415	311
Asphalt and Road Oil .....	—	386	20	—	137	—	—	6	263
Still Gas .....	—	657	0	—	0	—	—	0	657
Miscellaneous Products .....	—	65	1	—	3	—	—	(s)	62
<b>Total</b> .....	<b>7,951</b>	<b>16,489</b>	<b>11,462</b>	<b>22</b>	<b>-238</b>	<b>0</b>	<b>15,550</b>	<b>1,015</b>	<b>19,597</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."